

## SUGGESTED TOPICS FOR 2009 ETNNA AGENDA

The following topics were suggested by the Governmental Advisory Committee (GAC) and are listed according to the GAC priority vote. The Stakeholder Advisory Committee has tentatively accepted this same list of topic areas but has not yet registered their priority suggestions.

- 1. Conversion between RECs and Carbon Markets:** How should the existing tracking systems handle and/or flag renewable energy projects that are selling carbon offsets (not RECs) in voluntary carbon markets? U.S. emissions registries do not indicate reductions associated with renewable power generation, although there could be offsets and RECs created from a methane capture and destruction project that also generates electricity. Coordination between the emission registries and electricity tracking systems was identified as a priority to prevent double counting.
- 2. Cooperatives and Municipalities:** Through a conference dialogue, identify barriers and suggest strategies to encourage cooperatives and municipalities to participate in tracking systems.
- 3. Identification of Tracking System Changes that might be required if a Federal RPS passes Congress:** This topic is not prejudging the desirability of a Federal RPS but rather to try to anticipate what would be needed to adapt the present tracking systems for Federal use if such a policy were put into place rather than have the Federal government superimpose a whole new system on state programs that would waste resources and possibly confuse users.
- 4. Behind-the-Meter Best Practices:** Update ETNNA's Behind the Meter paper with additional refinements on how to include solar RECs based on recent experience.
- 5. Energy Savings Certificates:** Create a briefing document on the current status of energy savings certificates (ESCs) in tracking systems.
- 6. Generators that are registered with more than one tracking system:** Convene a conference call to discuss generator's needs and multiple tracking system registration. Develop strategies to meet these generator's needs while avoiding double counting or possible double issuing of RECs for the same kWh.